

Centrale de mesure *Power Meter* *Central de medida* PM500 Merlin Gerin

Notice d'installation et d'utilisation

Installation and user manual

Manual de instalación y utilización



062052N



Merlin Gerin



Danger et avertissement

Le montage de ces matériels ne peut être effectué que par des professionnels.

Le non respect des indications de la présente notice ne saurait engager la responsabilité du constructeur.

RISQUE D'ELECTROCUSSION, DE BRULURES OU D'EXPLOSION

- l'installation et l'entretien de cet appareil ne doivent être effectués que par du personnel qualifié.
- avant toute intervention sur l'appareil, coupez ses entrées tensions, court-circuitez le secondaire de chaque transformateur de courants et coupez l'alimentation auxiliaire de l'appareil.
- utilisez toujours un dispositif de détection de tension approprié pour confirmer l'absence de tension.
- replacez tous les dispositifs, les portes et les couvercles avant de mettre cet appareil sous tension.
- utilisez toujours la tension assignée appropriée pour alimenter cet appareil.

Si ces précautions n'étaient pas respectées, cela pourrait entraîner des blessures graves.



Danger and warning

This equipment must be mounted only by professionals.

The manufacturer shall not be held responsible for failure to comply with the instructions in this manual.

RISK OF ELECTROCUSSION, BURNS OR EXPLOSION

- the device must be installed and serviced only by qualified personnel.
- prior to any work on or in the device, isolate the voltage inputs and auxiliary power supplies and short-circuit the secondary winding of all current transformers.
- always use an appropriate voltage detection device to confirm the absence of voltage.
- put all mechanisms, door and covers back in place before energising the device.
- always supply the device with the correct rated voltage.

Failure to take these precautions could cause serious injuries.



Advertencia

El montaje de estos materiales sólo puede ser efectuado por profesionales.

No respetar las indicaciones del presente manual exime de responsabilidad al fabricante.

RIESGO DE ELECTROCUCCIÓN, DE QUEMADURAS O DE EXPLOSIÓN

- la instalación y mantenimiento de este aparato debe ser efectuado por personal cualificado.
- antes de cualquier intervención en el aparato, cortar sus entradas de tensión, corto-circuitar el secundario de cada transformador de intensidad y cortar la alimentación auxiliar del aparato.
- utilizar siempre un dispositivo de detección de tensión apropiado para asegurar la ausencia de tensión.
- volver a colocar todos los dispositivos, tapas y puertas antes de poner el aparato en tensión.
- utilizar siempre la tensión asignada apropiada para alimentar el aparato.

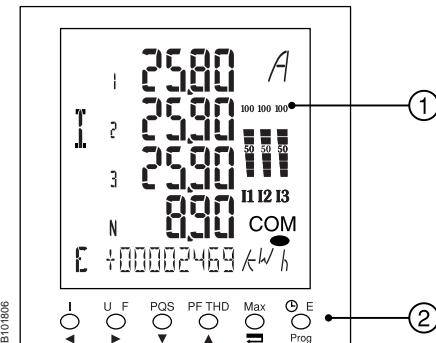
No respetar estas precauciones podría entrañar un serio riesgo de producir heridas graves.

Repérage face avant

Front-panel identification

Identificación de la cara delantera

- 1 Affichage LCD rétro éclairé.
- 2 Clavier de 6 boutons poussoirs à double fonctionnalité pour visualisation et programmation.
- 1 Back-lit LCD display.
- 2 Six dual-function pushbuttons for measurement display and programming.
- 1 Pantalla LCD retroiluminada.
- 2 Teclado de de 6 botones pulsadores de doble funcionalidad para visualización y programación.



Repérage face arrière

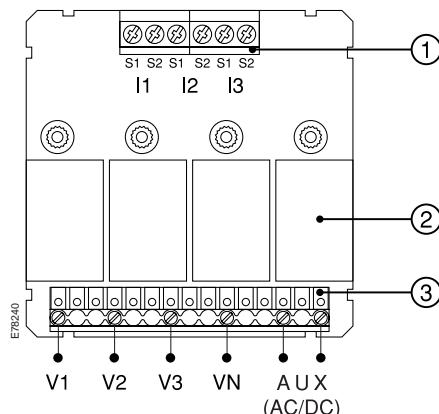
Rear-panel identification

Identificación de la cara posterior

- 1 Bornier entrées courants.
- 2 Emplacements des options.
- 3 Bornier débrochable entrées tensions et alimentation auxiliaire.

- 1 Terminal block for input currents.
- 2 Slots for optional modules.
- 3 Plug-in terminal block for input voltages and auxiliary power.

- 1 Bornero de entradas de intensidades.
- 2 Emplazamiento para los módulos opcionales.
- 3 Bornero desmontable para entradas de tensión y de alimentación auxiliar.



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Version française

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English version

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Versión española

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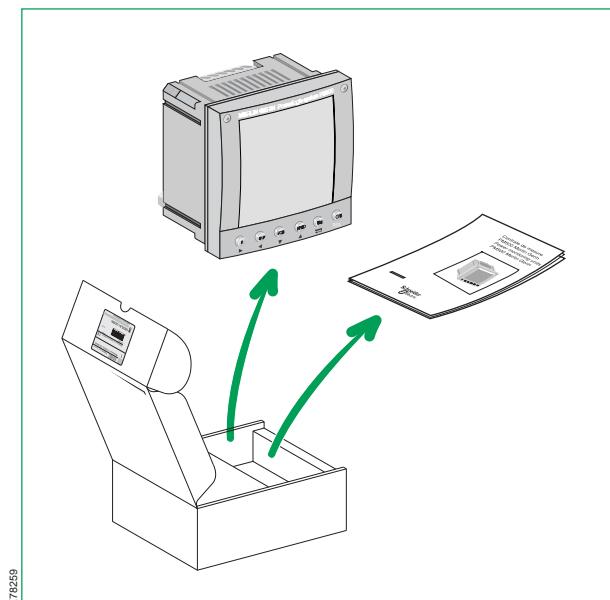
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Introduction and description

Package contents

- one PM500 power meter with terminal block mounted
- one installation and user manual



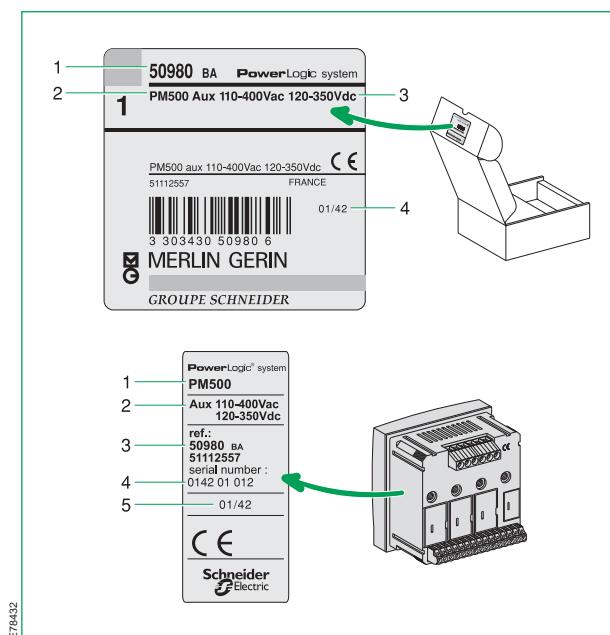
Device identification

On the package:

- 1 Part number
- 2 Product name: PM500
- 3 Auxiliary-power voltage
- 4 Manufacturing year/week code

On the device:

- 1 Product name: PM500
- 2 Auxiliary-power voltage
- 3 Part number
- 4 Serial number
- 5 Manufacturing year/week code



PM500 characteristics

The PM500 provides all the measurement capabilities required to monitor a low voltage (single-phase, two-phase or three-phase) or high voltage electrical installation. The PM500 carries out true rms four-quadrant measurements and offers energy metering and THD (total harmonic distortion) measurements for both current and voltage as standard features.

PM500	Operation	
	Local	Remote ⁽¹⁾
Instantaneous rms values		
Current	phase and neutral	■ ■
Voltage	ph-N and ph-ph	■ ■
Frequency		■ ■
Active power (four quadrants)	total and per phase	■ ■
Reactive power (four quadrants)	total and per phase	■ ■
Apparent power (four quadrants)	total and per phase	■ ■
Power factor	total and per phase	■ ■
Maximum instantaneous values		
Maximum current ⁽²⁾	3 phases and neutral	■ ■
Maximum ph-ph voltage ⁽²⁾	3 phases	■ ■
Maximum frequency ⁽²⁾		■ ■
Energy values		
Active energy (four quadrants)	0 to 99 999 999 kWh	■ ■
Reactive energy (four quadrants)	0 to 99 999 999 kvarh	■ ■
Apparent energy	0 to 99 999 999 kVAh	■ ■
Operating times	in centihours	■ ■
Demand values		
Current	phase and neutral	■ ■
Total demand active, reactive and apparent power	total	■ ■
Maximum demand values		
Maximum current	phase and neutral	■ ■
Maximum active power (four quadrants)	total	■ ■
Maximum reactive power (four quadrants)	total	■ ■
Maximum apparent power	total	■ ■
Power-quality values		
Total harmonic distortion (THD)	current and voltage	■ ■
Reset		
Maximum instantaneous value ⁽²⁾		■ ■
Maximum demand values		■ ■
Energy values and operating times		■ ■
Input counter ⁽²⁾⁽³⁾		■ ■

⁽¹⁾ remote operation requires the optional Modbus RS485 module

⁽²⁾ with optional IO22 Alarm module

⁽³⁾ with optional IO11 Puls module

PM500 characteristics

PM500	Operation	
	Local	Remote ⁽¹⁾
Local or remote set-up via optional Modbus RS485 communication module		
Type of distribution system	■	■
	3-phase 3 or 4-wire with 1, 2 or 3 CTs, two-phase or single-phase	
Rating of current transformers	■	■
	primary 5 to 10000 A secondary 5 or 1 A	
Current transformers	■	■
	primary 400 kV max secondary 100, 110, 115, 120, $100/\sqrt{3}$, $110/\sqrt{3}$, $115/\sqrt{3}$, $120/\sqrt{3}$	
Product ⁽⁴⁾ CT ratio x Ut ratio	≤ 2000000	■ ■
Bar-chart scale	■ ■	
PF calculation mode	■ ■	
Calculation interval for demand currents from 5 to 60 minutes or Ext. sync(3)	■ ■	
Calculation interval for demand power from 5 to 60 minutes or Ext. sync(3)	■ ■	

(1) remote operation requires the optional Modbus RS485 module

(3) with optional IO11 Puls module

(4) e.g.: Supply: Primary 110 kV CT: Primary 2000 A
 Secondary 110 V Secondary 1 A
In this case, the product of $110000/110 \times 2000/1 = 2000000$.

2

Characteristics of PM500 options

Recommendation:
De-energise the PM500
before installing the
optional modules.

The PM500 is fully upgradeable and can be equipped with optional modules on site at any time.
The modules are simply clipped into any free slot.
The PM500 can be equipped with a maximum of one optional module from each of the 5 types available.

Modbus RS485 option	Part no. 50982	Operation	
		Local	Remote
Functions			
RS485 link	2 wires		■
JBus/Modbus ® communication protocol			
Settings			
Communication address	1 to 247	■	
Communication speed	2400 to 38400 bauds	■	
Parity	none, even, odd	■	
Stop bits	1 or 2	■	

IO22 Alarm option	Part no. 50984	Operation	
		Local	Remote
Functions			
2 digital inputs with pulse counting		■	■
2 relay outputs for	control via Modbus or high/low threshold alarms	■	■
Output settings			
Independent settings for the two outputs	control mode or alarm mode	■	■
Alarm mode settings			
- Type of alarm: 3I, IN, 3U, 3V, ΣP , ΣQ , ΣS , F, ΣPF , THD 3I, THD IN, THD 3U, THD 3V, AVG ΣP , AVG ΣQ , AVG ΣS , AVG 3I, AVG IN and timer		■	■
- High/low thresholds, hysteresis and delay		■	■
- Relay operating mode	NO or NC	■	■

AO20 4-20mA option	Part no. 50985	Operation	
		Local	Remote
Functions			
2 analogue outputs			■
Power supply (Pwr) to IO11 and IO22 module inputs		■	
Analogue-output settings			
- Type of analogue output, either 0-20mA or 4-20mA or Pwr		■	■
- Assigned values: I1, I2, I3, IN, U12, U23, U31, V1, V2, V3, ΣP , ΣQ , ΣS , ΣPFL , F and ΣPFC		■	■
- Value corresponding to 0/4 mA, value corresponding to 2 mA		■	■

Characteristics of PM500 options

IO11 Puls option	Part no. 50983	Operation	
		Local	Remote
Functions			
1 input	external sync. or digital	■	■
1 pulse output for energy metering		■	
Pulse-output settings			
Energy: + kWh, - kWh, +kvarh, - kvarh, kVAh		■	■
Units: 0,1, 1, 10, 100 kWh, kvarh or kVAh and 1 or 10 MWh, Mvarh and MVAh		■	■
Pulse duration	100 ms to 900 ms in 100 ms steps	■	■

IO02 2 Puls option	Part no. 50986	Operation	
		Local	Remote
Function			
2 impulse outputs for energy metering		■	
Pulse-output settings			
Energy: + kWh, - kWh, +kvarh, - kvarh, kVAh		■	■
Units: 0,1, 1, 10, 100 kWh, kvarh or kVAh and 1 or 10 MWh, Mvarh and MVAh		■	■
Pulse duration	100 ms to 900 ms in 100 ms steps	■	■

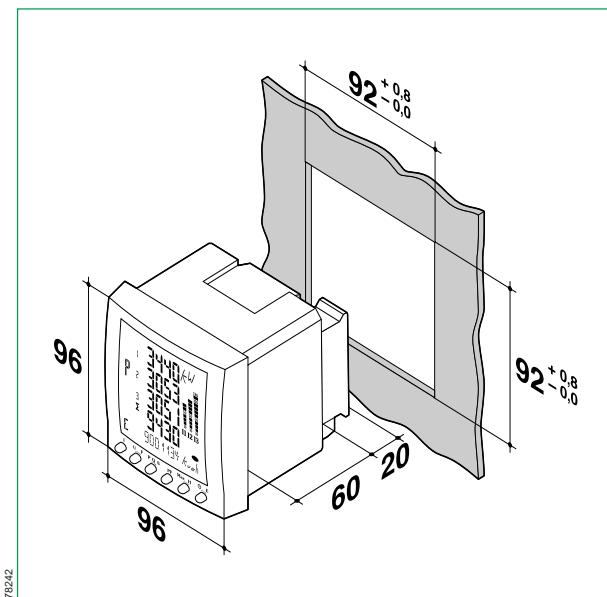
Installation

Front-panel cut-out

3

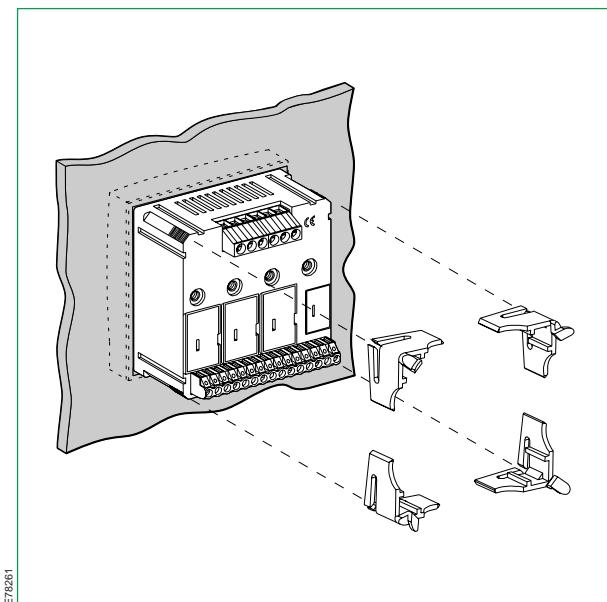
Recommendations :

- avoid proximity with systems generating electromagnetic disturbances.
- avoid vibrations with accelerations greater than 1 G for frequencies under 60 Hz.



Mounting

No special tools are required to mount the PM500. Simply remove the four clips, insert the PM500 through the cut-out and refit the four clips, pressing them tight against the sheet metal to obtain a spring effect.



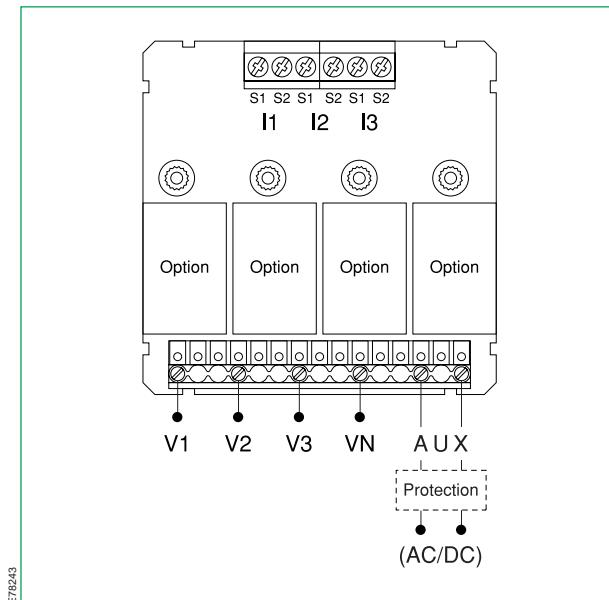
PM500 connections

General

The PM500 comprises a fixed terminal block (6 mm² wires) for the currents and a plug-in terminal block (2.5 mm² wires) for the voltages and auxiliary power.

Note:

The maximum tightening torque for each screw is 0.4 Nm.



E78243

Recommendations:

To avoid damaging the device, check the following before making any connections:

- the voltage of the auxiliary power (AUX),
- the frequency of the distribution system (50 or 60 Hz),
- the maximum voltage across the voltage-input terminals, (V1, V2, V3 and VN) 480 V AC phase-to-phase or 300 V AC phase-to-neutral,
- a maximum current of 20 A on the current-input terminals (I1, I2 and I3).

Connection of AC/DC auxiliary power (AUX)

■ check the auxiliary-power voltage for your device:

- part no. 50980: 110 to 400 V AC ± 10 % and 120 to 305 V DC ± 20 %,

- part no. 50981: 24 to 48 V DC ± 20 %.

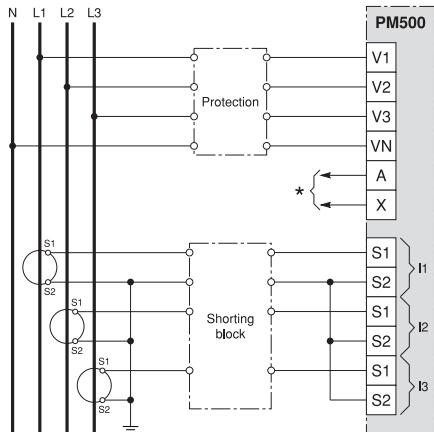
■ when DC power is used, it is not necessary to respect the polarities.

■ it is advised to protect the auxiliary power supply using protection devices rated for the prospective short-circuit current at the connection points.

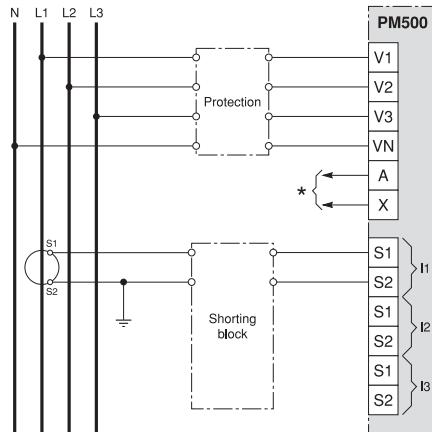
PM500 connections

Distribution systems up to 480 volts

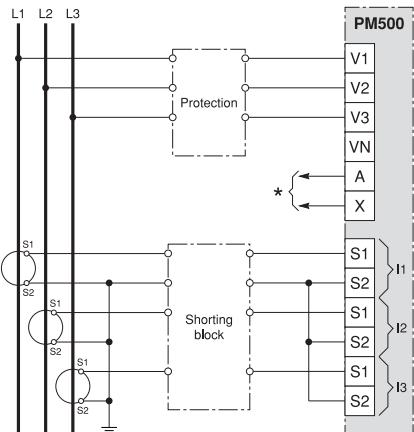
Unbalanced 3-phase 4-wire system: 4 3CT



Balanced 3-phase 4-wire system: 4 1CT

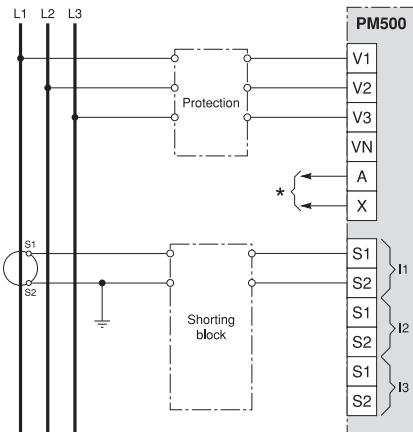


Unbalanced 3-phase 3-wire system: 3 2-3CT



* see page 87.

Balanced 3-phase 3-wire system: 3 1CT



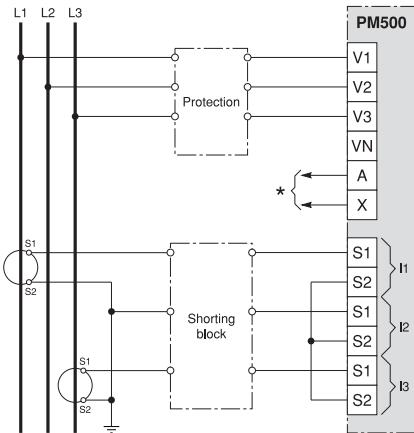
Recommendation:

- the voltage-input protection devices must be rated for the short-circuit current at the connection points
- when connecting PM500 current inputs, always short the secondaries of each current transformer. This can be done easily using the shorting block.

PM500 connections

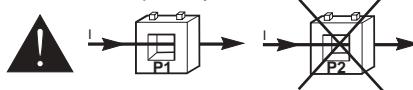
Distribution systems up to 480 volts (cont.)

Unbalanced 3-phase 3-wire system: 3 2-3CT



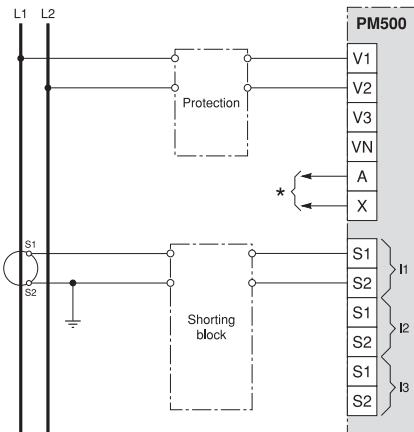
Note:

- the solution with two CTs reduces by 0.5 % the accuracy on the phase from which the current is deduced
- always respect the direction of current flow in the CT primary:

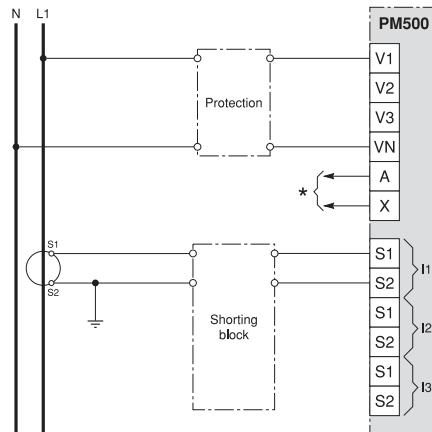


4

Two-phase 2-wire system: 2 1CT



Single-phase 2-wire system: 1 1CT



* see page 87.

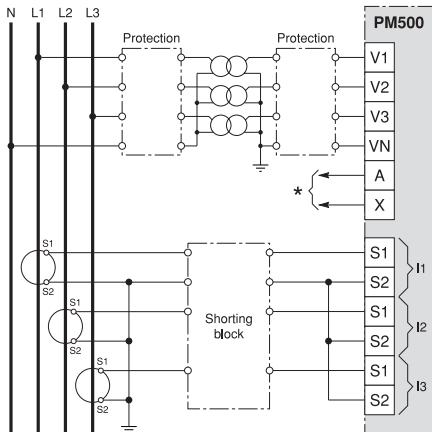
Recommendation:

- the voltage-input protection devices must be rated for the short-circuit current at the connection points
- when connecting PM500 current inputs, always short the secondaries of each current transformer. This can be done easily using the shorting block.

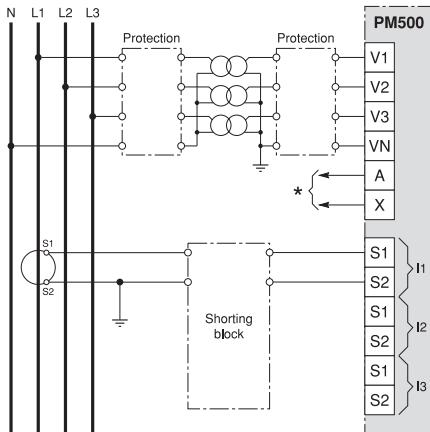
PM500 connections

Distribution systems over 480 volts

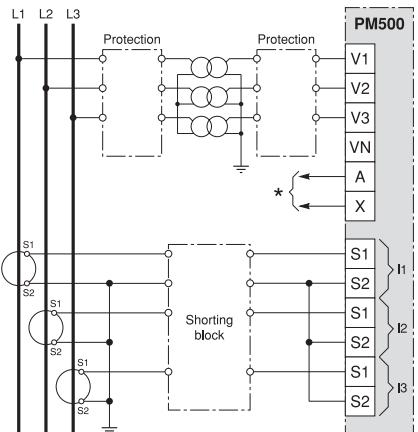
Unbalanced 3-phase 4-wire system: 4 3CT



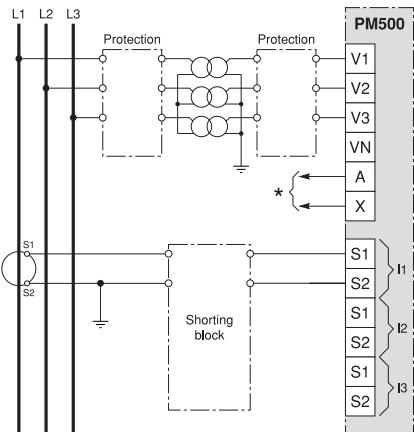
Balanced 3-phase 4-wire system: 4 1CT



Unbalanced 3-phase 3-wire system: 3 2-3CT



Balanced 3-phase 3-wire system: 3 1CT



* see page 87.

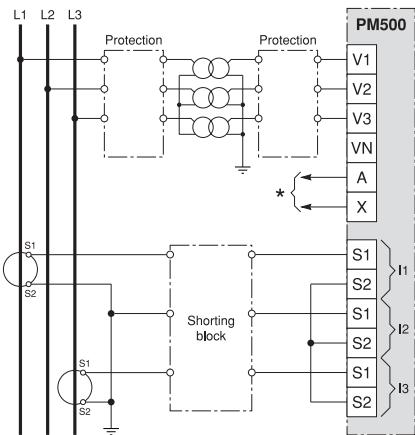
Recommendation:

- the voltage-input protection devices must be rated for the short-circuit current at the connection points
- when connecting PM500 current inputs, always short the secondaries of each current transformer. This can be done easily using the shorting block.

PM500 connections

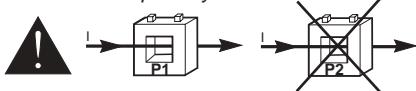
Distribution systems over 480 volts (cont.)

Unbalanced 3-phase 3-wire system: 3 2-3CT



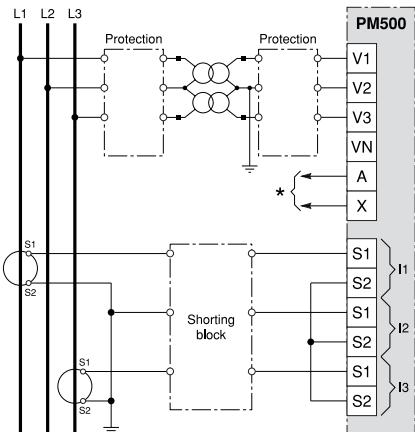
Note:

- the solution with two CTs reduces by 0.5 % the accuracy on the phase from which the current is deduced
- always respect the direction of current flow in the CT primary:



4

Unbalanced 3-phase 3-wire system: 3 2-3CT



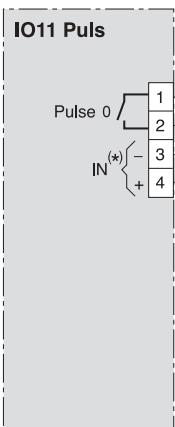
* see page 87.

Recommendation:

- the voltage-input protection devices must be rated for the short-circuit current at the connection points
- when connecting PM500 current inputs, always short the secondaries of each current transformer. This can be done easily using the shorting block.

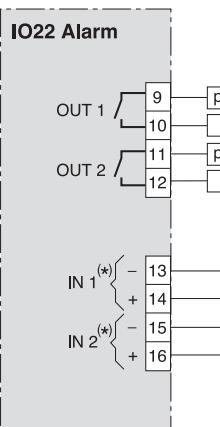
Connection of the optional modules

IO11 Puls option



(*) volt free (external power supply)

IO22 Alarm option

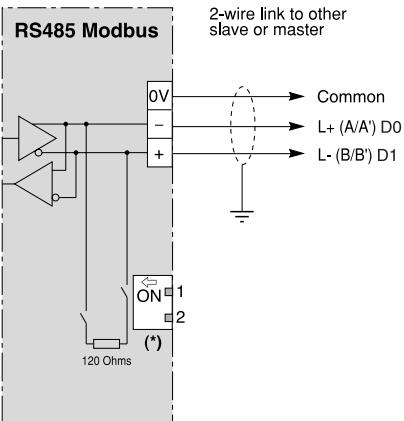


(*) volt free (external power supply)

Recommendation:

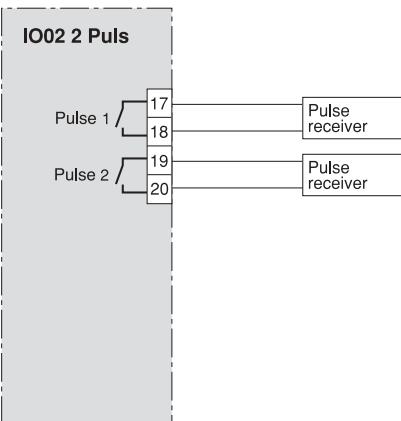
To avoid damaging the modules, check the operating limits (page 151) before making any connections.

RS485 Modbus option



(*) Flip switches 1 and 2 as indicated by the arrow to insert the 120 Ω line-termination resistor.

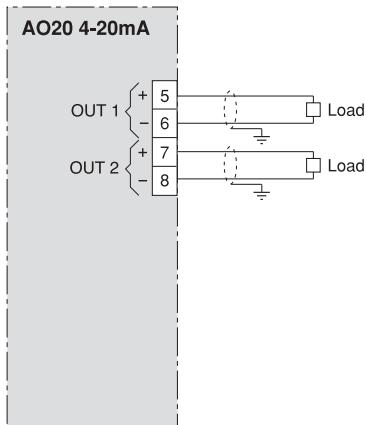
IO02 2 Puls option



Note: For more information on Modbus communication interfaces, see the Schneider Electric Modbus Network Guide.

Connection of the optional modules

AO20 4-20mA option



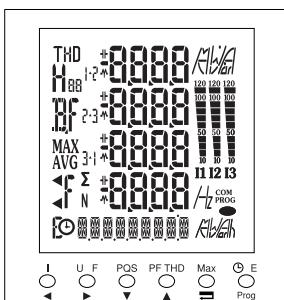
4

Recommendation:

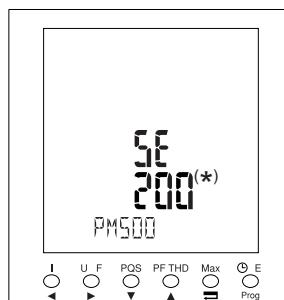
To avoid damaging the modules, check the operating limits (page 151) before making any connections.

Operation

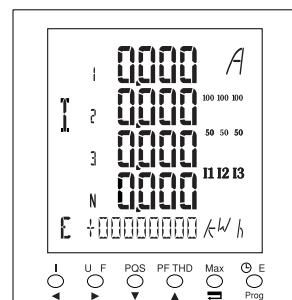
Energising



Display test screen



Product-version screen

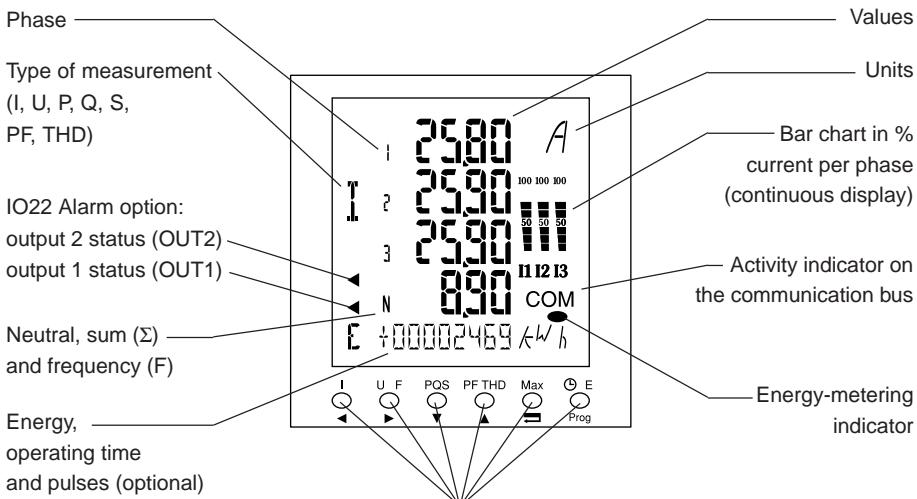


Welcome screen displaying values

5

Presentation of the front panel

The PM500 is equipped with a large, back-lit LCD display. It can present up to five measurements simultaneously for fast and direct access to information.



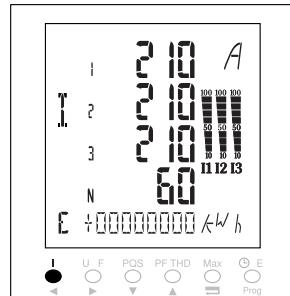
Operation

Viewing measurements

I button:

Press successively to obtain:

- instantaneous currents
- demand currents (AVG)

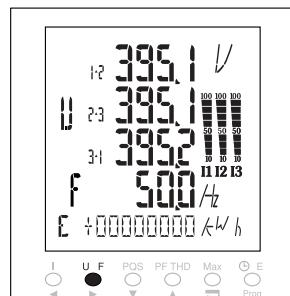


U F button:

Press successively to obtain:

- phase-to-phase voltages and frequency
- phase-to-neutral voltages and frequency

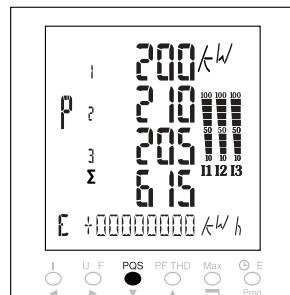
For 3-wire systems, the phase-to-neutral voltages are not displayed.



P Q S button:

Press successively to obtain:

- active power (P) per phase and total
- reactive power (Q) per phase and total
- apparent power (S) per phase and total
- total demand active power (P AVG)
- total demand reactive power (Q AVG)
- total demand apparent power (S AVG)



Note: Display of certain values depends on device settings and the presence of the optional modules.

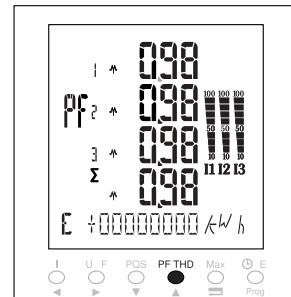
Operation

Viewing measurements (cont.)

PF THD button:

Press successively to obtain:

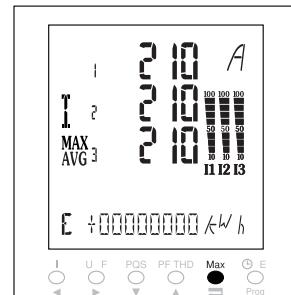
- power factor (PF) with the inductive (M^+) and capacitive (M^-) indications
- current Total Harmonic Distortion (THD I)
- voltage Total Harmonic Distortion (THD U)



Max button:

Press successively to obtain:

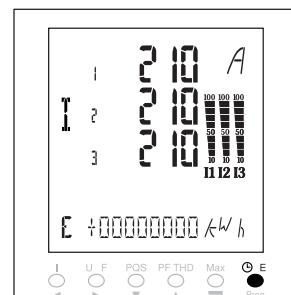
- maximum demand currents (I MAX AVG)
- maximum demand active power (P MAX AVG)
- maximum demand reactive power (Q MAX AVG)
- maximum demand apparent power (S MAX AVG)
- maximum instantaneous current for highest phase (I MAX)
- maximum instantaneous neutral current (IN MAX)
- maximum ph-ph voltage for highest phase (U MAX)
- maximum frequency (F MAX)



$\ominus E$ button:

Press successively to obtain:

- active energy in (+)
- reactive energy in (+)
- apparent energy
- active energy out (-)
- reactive energy out (-)
- input pulse counter for IO11 Puls (C0)
- input 1 pulse counter for IO22 Alarm (C1)
- input 2 pulse counter for IO22 Alarm (C2)
- operating time (\ominus)



Note: Display of certain values depends on device settings and the presence of the optional modules.

Programming

General

Programming principles

Programming mode is used to:

- display or modify PM500 settings and options;
- reset counters (energy, operating time, etc.);
- reset the maxi-meters and mini-meters.

Operations take place in three main steps:

- start programming mode;
- display or modify settings;
- exit programming mode.

The PM500 stores the new settings in memory on exiting programming mode.

6

Start programming mode

FUNCTION BUTTONS

SCREEN

Start programming mode

- press the Prog button for at least **three seconds**



Enter code 100

- press ▶ once



Confirm the code

- press ← once



Programming

General (cont.)

Viewing the settings

Scroll through settings



Symbols	Order of settings	Modification	Options
	Resetting the maxi-meters	page 100	
	Type of distribution system	page 101	
	Current transformers	page 102	
	Voltage transformers	page 103	
	Bar-chart scale	page 106	
	Power-factor convention	page 107	
	Demand-current calculation interval	page 108	
	Demand-power calculation interval	page 109	
<hr/>			
	Pulse outputs 0, 1 and 2	page 110	IO11 Puls / IO02 2 Puls
	Modbus communication	page 113	Modbus RS485
	Analogue outputs 1 and 2	page 117	AO20 4-20mA
	Alarm outputs 1 and 2	page 121	IO22 Alarm

Exit programming mode

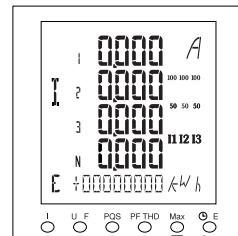
Exit programming mode

- press the Prog button for at least **three seconds**



Automatic exit

- if no function buttons are pressed for two minutes, the system automatically exits programming mode



Programming

Resetting the maxi-meters

Reset a maxi-meter

■ press ► once

The default display is Max I NO. If you do not want to reset any maxi-meters, simply press ▼ to go on to the next parameter. To reset a maxi-meter, proceed as follows:



Select a maxi-meter

■ scroll through the choices

by pressing ▼ or ▲ ,

choices: MAX I (maximum demand current) and (maximum instantaneous currents for optional IO22 Alarm module)
MAX U (maximum phase-to-phase voltages for optional IO22 Alarm module)
MAX F (maximum frequency for optional IO22 Alarm module)
C2 (input 2 pulse counter for optional IO22 Alarm module)
C1 (input 1 pulse counter for optional IO22 Alarm module)
C0 (input pulse counter for optional IO11 Puls module)
ER- (reactive energy out)
EA- (active energy out)
ES (apparent energy)
ER+ (reactive energy in)
EA+ (active energy in)
TIME (operating time)
MAX S (peak demand apparent power)
MAX -Q (peak negative demand reactive power)
MAX +Q (peak positive demand reactive power)
MAX -P (peak negative demand active power)
MAX +P (peak positive demand active power)

■ press ► once



Select YES to enable resetting
of the selected maxi-meter

■ press ▲ once



Confirm your choice

■ press └ once



■ press ▼ once to go on
to the next parameter or exit
programming mode (see page 99)



Programming

Type of distribution system

The default setting is 4 3CT.
If this is correct, simply press
▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Change the type of distribution system

- press ► once



Select the type of distribution system

- scroll through the choices

by pressing ▼ or ▲ ,

choices :

4 3CT

4 1CT

3 2-3CT

3 1CT

2 1CT

1 1CT



Note: See the information on connections, pages 88 to 91.

Confirm your choice

- press └ once



- press ▼ once to go on to the next parameter or exit programming mode
(see page 99)



Programming

Current transformers

Modify the primary and secondary values

- press ► once

The default current transformer setting is 500/5 A. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Set the values

- select the digit by pressing ◀ or ▶



- decrement ▾ or increment ▲ the value



Confirm your choice

- press ┏ once



- press ▼ once to go on to the next parameter or exit programming mode
(see page 99)



Note:

- the first five digits set the current for the primary winding of the transformer (1 to 10000 A) and the last digit sets the current for the secondary winding (1 or 5 A).
- modification of the CT ratings requires resetting of the bar-chart scale with the new value of the primary winding (see page 106).

Programming

Voltage transformers

The default setting is without a voltage transformer.
If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Modify the setting
■ press ► once



Indicate that a voltage transformer is present
■ press once



Confirm your choice
■ press ► once



■ press ▼ once to go on to the next parameter (voltage of the primary winding)



Programming

Voltage transformers (cont.)

Set the voltage for the primary winding of the voltage transformers

The default setting is 100 V.
If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Modify the voltage of the primary winding
■ press ► once



Set the voltage of the primary winding
■ select the digit by pressing ◀ or ▶



■ decrement ▼ or increment
▲ the value



Note: The six digits set the voltage of the primary winding of the transformer (maximum 400 000 V).

Confirm your choice
■ press ━ once



■ press ▼ once to go on to the next parameter (voltage of the secondary winding)



Programming

Voltage transformers (cont.)

Set the voltage for the secondary winding of the voltage transformers

The default setting is 100 V.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:

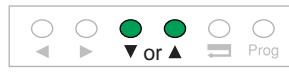


Modify the voltage of the secondary winding
■ press ► once



Set the voltage of the secondary winding
■ scroll through the choices
by pressing ▼ or ▲ ,

choices (in V): 100
69 ($120/\sqrt{3}$)
66 ($115/\sqrt{3}$)
64 ($110/\sqrt{3}$)
58 ($100/\sqrt{3}$)
120
115
110



Confirm your choice
■ press ─ once



■ press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Programming

Bar-chart scale

Modify the bar-chart scale

- press ► once



Enter the scale

- select the digit by pressing
◀ or ▶



- decrement ▼ or increment

▲ the value



Confirm your choice

- press ━ once



- press ▼ once to go on
to the next parameter or exit
programming mode

(see page 99)



Note: The above programming can only be done after choosing the CT ratings (see page 102).

Programming

Power-factor convention

The default setting is IEC.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the sign convention
■ press ► once



Select the sign convention
■ scroll through the choices
by pressing ▼ or ▲,
choices: IEC
IEEE



Confirm your choice
■ press ─ once



■ press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Programming

Demand-current calculation interval

The default setting is 15 minutes. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Modify the calculation interval

- press ► once



Select the calculation interval

- scroll through the choices

by pressing ▼ or ▲ ,
choices: 15 (minutes)

10

8

5

EXT (see note)

60

30

20



Confirm your choice

- press ┏ once



- press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Note: EXT is displayed if the optional IO11 Puls module is connected. The calculation interval is determined by an external pulse.

Programming

Demand-power calculation interval

6

The default setting is 15 minutes. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Modify the calculation interval
■ press ► once



Select the calculation interval
■ scroll through the choices
by pressing ▼ or ▲,
choices: 15 (minutes)
10
8
5
EXT (see note)
60
30
20



Confirm your choice
■ press ─ once



■ press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Note: EXT is displayed if the optional IO11 Puls module is connected. The calculation interval is determined by an external pulse.

Programming

Optional IO11 Puls/ IO02 2 Puls module

The programming procedure is identical for outputs E0 (IO11 Puls), E1 and E2 (IO02 2 Puls).

Assign a function to the pulse output

The default setting is active energy. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:

OutE
E0
ER+

PROG

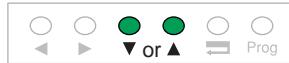
Modify the assignment

- **press ► once**



Select the desired energy

- **scroll through the choices by pressing ▼ or ▲ ,
choices: EA+
ER-
EA-
ES
ER+**



OutE
E0
ER-

PROG

Confirm your choice

- **press ┃ once**

- **press ▼ once to go on to the next parameter
(value of the pulse)**



OutE
E0
ER-

PROG

Programming

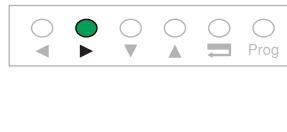
Optional IO11 Puls/ IO02 2 Puls module (cont.)

Value of the pulse

The default setting is 1 k.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the value of the pulse
■ press ► once



Select the desired value
■ scroll through the choices
by pressing ▼ or ▲,
choices: 10 (k)
1
0.1
10000
1000
100



Confirm your choice
■ press ─ once



■ press ▼ once to go on
to the next parameter
(duration of the pulse)



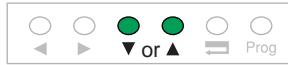
Note: the value of the pulse must be chosen so that there is never more than 1 pulse/second.

Programming

Optional IO11 Puls/ IO02 2 Puls module (cont.)

Duration of the pulse

The default setting is 100 ms.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



6 Modify the duration in milliseconds

- select the digit by pressing ▶ once

- decrement ▼ or increment ▲ the value

Confirm your choice

- press □ once

- press ▼ once to go on to the next parameter or exit programming mode
(see page 99)

Programming

Optional Modbus RS485 module

Address selection

The default setting is 001.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the address

- select the digit by pressing
► once



Set the address

- decrement ▼ or increment
▲ the value



Confirm your choice

- press ─ once



- press ▼ once to go on
to the next parameter
(communication speed)



Note: The address may be set from 1 to 255.

Programming

Optional Modbus RS485 module (cont.)

Communication speed

The default setting is 19 200 bauds. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



6

Modify the speed

- press ► once

Select the speed

- scroll through the choices by pressing ▼ or ▲ ,
choices: 19200 (bauds)
9600
4800
2400
38400

Confirm your choice

- press ─ once

- press ▼ once to go on to the next parameter (parity)

Programming

Optional Modbus RS485 module (cont.)

Parity

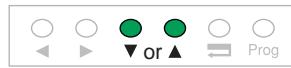
The default setting is no parity.
If this is correct, simply press
▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the parity
■ press ▶ once



Select the parity
■ scroll through the choices
by pressing ▼ or ▲,
choices: NO (no parity)
EVEN (even parity)
ODD (odd parity)



Confirm your choice
■ press ↵ once

■ press ▼ once to go on
to the next parameter
(stop bit)



Programming

Optional Modbus RS485 module (cont.)

Stop bit

The default setting is 1.
If this is correct, simply
press ▶ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the stop bit

- press ▶ once



Select the number of stop bits

- scroll through the choices
by pressing ▼ or ▲,
choices: 1
2



Confirm your choice

- press ▶ once

- press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Programming

Optional AO20 4-20mA module

The programming procedure is identical for outputs 1 (OUT 1) and 2 (OUT 2).

Type of analogue output

The default setting is 4-20mA.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the type of analogue
output

- press ► once



Select the type

- scroll through the choices
by pressing ▼ or ▲ ,

choices: 0-20mA
4-20mA
Pwr*



* When set to Pwr mode, the output can be used to power the volt-free inputs of the IO11 and IO22 modules.

Confirm your choice

- press ┏ once

- press ▼ once to go on
to the next parameter
(assignment of the analogue
output)



Programming

Optional AO20 4-20mA module (cont.)

Assignment of the analogue output

The default setting is I1.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the assignment

- select the digit by pressing ▶ once



Select a parameter

- scroll through the choices by pressing ▼ or ▲ ,

choices: I1

I2

I3

IN

U12

U23

U31

V1

V2

V3

ΣP

ΣQ

ΣS

ΣPFL

F

ΣPFC



Confirm your choice

- press ▶ once

- press ▼ once to go on to the next parameter (value at 0 or 4 mA (LV))



Programming

Optional AO20 4-20mA module (cont.)

Value 0 or 4 mA (LV)

The default setting is zero.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:

Out 1
20mA

LV 0000 K A

PROG

Modify the value

- select the digit by pressing
► once



Set the value (0 to 9999)

- decrement ▼ or increment
▲ the value



Modify the scale factor

- select the digit by pressing
► once



Set the scale factor

- scroll through the choices
by pressing ▼ or ▲,
choices: / (x 1)
K (x 1000)
M (x 1000000)



Confirm your choice

- press ➤ once



- press ▼ once to go on
to the next parameter (value
20 mA HV)



Note: When the output is assigned to a signed value (ΣP and ΣQ), the value at 0 or 4 mA (LV) is negative.

Programming

Optional AO20 4-20mA module (cont.)

Value 20 mA (HV)

The default setting is 500.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the value

- select the digit by pressing
► once



Set the value (0 to 9999)

- decrement ▼ or increment
▲ the value



Modify the scale factor

- select the digit by pressing
► once



Set the scale factor

- scroll through the choices
by pressing ▼ or ▲,
choices: / (x 1)
K (x 1000)
M (x 1000000)



Confirm your choice

- press ─ once



- press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Programming

Optional IO22 Alarm module

The programming procedure is identical for outputs 1 (OUT 1) and 2 (OUT 2).

Assign a function to the output

The default setting is control mode via Modbus (CdE). If this is correct, simply press ▶ to go on to the next parameter. To change the setting, proceed as follows:



Modify the assignment

■ press ▶ once



Select the type of alarm

■ scroll through the choices by pressing ▼ or ▲, choices: CDE
AVG IN
AVG I
AVG ΣS
AVG ΣQ
AVG ΣP
THD V
THD U
THD IN
THD I
TIMER
ΣPF
F
ΣS
ΣQ
ΣP
V
U
IN
I



Confirm your choice

■ press ■ once



■ press ▼ once to go on to the next parameter (value of the high threshold HT)



Programming

Optional IO22 Alarm module (cont.)

Value of the high threshold (HT)

The default setting is 0.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the high threshold

- select the digit by pressing
► once



Set the value (0 to 9999)

- decrement ▼ or increment
▲ the value



Modify the scale factor

- select the digit by pressing
► once



Set the scale factor

- scroll through the choices
by pressing ▼ or ▲,
choices: / (x 1)
K (x 1000)
M (x 1000000)



Confirm your choice

- press ► once



- press ▼ once to go on
to the next parameter (value
of the low threshold LT)



Programming

Optional IO22 Alarm module (cont.)

Value of the low threshold (LT)

The default setting is 0.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



Modify the low threshold

- select the digit by pressing
► once



Set the value (0 to 9999)

- decrement ▼ or increment
▲ the value



Modify the scale factor

- select the digit by pressing
► once



Set the scale factor

- scroll through the choices
by pressing ▼ or ▲,
choices: / (x 1)
K (x 1000)
M (x 1000000)



Confirm your choice

- press ← once



- press ▼ once to go on
to the next parameter
(hysteresis)



Programming

Optional IO22 Alarm module (cont.)

Hysteresis

The default setting is 0%.
If this is correct, simply
press ▼ to go on to the next
parameter. To change the
setting, proceed as follows:



6 Modify the hysteresis

- select the digit by pressing
► once



Set the value (0 to 99%)

- decrement ▼ or increment
▲ the value



Confirm your choice

- press ━ once



- press ▼ once to go on
to the next parameter
(time delay)



Programming

Optional IO22 Alarm module (cont.)

Time delay

The default setting is 0 seconds. If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



Modify the time delay

- select the digit by pressing
► once



Set the value (0 to 999 seconds)

- decrement ▼ or increment
▲ the value



Confirm your choice

- press ► once



- press ▼ once to go on to the next parameter (operating mode)



Programming

Optional IO22 Alarm module (cont.)

Operating mode

The default setting for the relay-output operating mode is normally open (NO). If this is correct, simply press ▼ to go on to the next parameter. To change the setting, proceed as follows:



6
Modify the operating mode
■ press ► once



Set the mode
■ scroll through the choices
by pressing ▼ or ▲,
choices: NO (normally open)
NC (normally closed)



Confirm your choice
■ press ━ once



■ press ▼ once to go on
to the next parameter or exit
programming mode
(see page 99)



Modbus communication

Introduction

The Modbus RS485 communication option can be used to control all PM500 functions and options remotely:

- display measurements
- display counters and status of inputs
- control outputs
- reset counters, maxi-meters and mini-meters
- program the PM500

The Modbus RS485 option uses an RS485 type physical link and the Modbus/JBus communication protocol in RTU mode.

The RS485 standard limits the number of physical connection points per segment to 32.

It is however possible to exceed this limit by using a number of segments connected by repeaters.

Maximum number of Modbus slaves

Per RS485 segment	With repeaters
31	47

Recommendation:

To ensure correct operation of the RS485 Modbus option, set the master TimeOut (supervisor) to the minimum value (250 ms).

Modbus communication

Functions

Access to tables of registers

Modbus register no.	JBus decimal address	Type of data	Format	Modbus function
513	512	Programming parameters	16 bits 32 bits	Read N words (3) Write 1 word (6) Write N words (16)
...	...			
573	572			
769	768	Measurements (not incl. THD)	32 bits	Read N words (3)
...	...			
915	914			
1025	1024	Initialisation of maxi-meters, mini-meters, counters and alarms	16 bits	Read N words (3) Write 1 word (6) Write N words (16)
1281	1280	Alarms, alarm histories and status of inputs and outputs	16 bits 32 bits	Read N words (3)
...	...			
1338	1337			
1537	1536	Backup of programming parameters	16 bits	Read N words (3) Write 1 word (6) Write N words (16)
2305	2304	THD values	16 bits	Read N words (3)
...	...			
2320	2319			
64647	64646	Identification of PM500 and optional modules	16 bits	Read N words (3)
...	...			
64652	64651			

Note: the RS485 option accepts diffusion requests.

Special case of data in 32-bit format (2 words)

■ organisation :

- register n: most significant bits;
- register n + 1: least significant bits.

■ access: The requests must concern the two words.

An attempt to read/write data coded over two words with a request to read/write one word results in a PM500 exception message.

Modbus diagnostics - functions

Function code	Subfunction	Description
8	1 to 6	Management of diagnostic counters

Modbus communication

Programming parameters

7

Decimal address	Hexadecimal address	Number of words	Description	Units
512	200	1	Type of distribution system 0: 1 1CT 1: 2 1CT 2: 3 1CT 3: 3 2-3CT 4: 4 1CT 5: 4 3CT	-
513	201	1	Secondary winding of current transformer (Ct): 1: 1 A 5: 5 A	A
514 ⁽²⁾	202	1	Primary winding of current transformer (Ct): (interval [1..10000]) Default value: 500	A
515	203	1	Voltage transformer (Ut): 0: No 1: Yes	-
516	204	2	Primary winding of voltage transformer (Ut): (interval [1..400000])	V
518	206	1	Secondary winding of voltage transformer (Ut): 58: 100/ $\sqrt{3}$ V 64: 110/ $\sqrt{3}$ V 66: 115/ $\sqrt{3}$ V 69: 120/ $\sqrt{3}$ V 100: 100 V 110: 110 V 115: 115 V 120: 120 V	V
519	207	1	Calculation interval for demand currents (AVG Time I): 0: External synchronisation(1) 5: 5 minutes 8: 8 minutes 10: 10 minutes 15: 15 minutes 20: 20 minutes 30: 30 minutes 60: 60 minutes	-

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
520	208	1	Calculation interval for demand power (AVG Time P/Q/S): 0: External synchronisation(1) 5: 5 minutes 8: 8 minutes 10: 10 minutes 15: 15 minutes 20: 20 minutes 30: 30 minutes 60: 60 minutes	-
521 ⁽¹⁾	209	1	IO11 Puls: type of energy for pulse output (Out E E0): 0: kWh + 1: kvarh + 2: kVAh 3: kWh - 4: kvarh -	-
522 ⁽¹⁾	20A	1	IO11 Puls: value of pulse (Out E E0 Val): 0: 1/10 1: 1 2: 10 3: 100 4: 1000 5: 10000	kWh kvarh kVAh
523 ⁽¹⁾	20B	1	IO11 Puls: duration of pulse (Out E E0 Dur): 1: 100 2: 200 3: 300 4: 400 5: 500 6: 600 7: 700 8: 800 9: 900	ms

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
527	20F	1	Power-factor sign convention: 0: IEC 1: IEEE	-
530	212	1	Bar-chart scale in current (interval [1..10000]): Default value: <input type="text" value="500"/>	A
539 ⁽⁴⁾	21B	1	AO20 4-20mA: type of output 1 (Out 1 20mA): 0: 0-20 mA 1: 4-20 mA 2: Pwr	-
540 ⁽⁴⁾	21C	1	AO20 4-20mA: assignment of output 1 (Out 1 20mA): 0: I1 (units: A or kA) 1: I2 (units: A or kA) 2: I3 (units: A or kA) 3: IN (units: A or kA) 4: U12 (units: V or kV) 5: U23 (units: V or kV) 6: U31 (units: V or kV) 7: ΣP (units: kW or MW) 8: ΣQ (units: kvar or Mvar) 9: ΣS (units: kVA or MVA) 10: ΣPFL (units: 0.001) 11: V1 (units: V or kV) 12: V2 (units: V or kV) 13: V3 (units: V or kV) 14: F (units: Hz/10) 15: ΣPFC (units: 0.001)	-
541 ⁽⁴⁾⁽⁵⁾	21D	1	AO20 4-20mA: value at 0 or 4 mA (Out 1 20mA LV) (interval [0..9999]): Default value: <input type="text" value="0"/>	Dependent on settings
542 ⁽⁴⁾	21E	1	AO20 4-20mA: scale factor value at 0 or 4 mA (Out 1 20mA): 0: x 1 1: x 1000 2: x 1000000	Dependent on settings

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
543 ⁽⁵⁾	21F	1	AO20 4-20mA: value at 20 mA (Out 1 20mA HV) (interval [0..9999]): Default value: <input type="text" value="500"/>	Dependent on settings
544 ⁽⁴⁾	220	1	AO20 4-20mA: scale factor of value at 20 mA (Out 1 20mA): <input type="text" value="0: x 1"/> 0: x 1000 2: x 1000000	Dependent on settings
545 ⁽⁴⁾	221	1	AO20 4-20mA: type of output 2 (Out 2 20mA): 0: 0-20 mA <input type="text" value="1: 4-20 mA"/> 2: Pwr	-
546 ⁽⁴⁾	222	1	AO20 4-20mA: assignment of output 2 (Out 2 20mA): <input type="text" value="0: I1 (units: A or kA)"/> 1: I2 (units: A or kA) 2: I3 (units: A or kA) 3: IN (units: A or kA) 4: U12 (units: V or kV) 5: U23 (units: V or kV) 6: U31 (units: V or kV) 7: ΣP (units: kW or MW) 8: ΣQ (units: kvar or Mvar) 9: ΣS (units: kVA or MVA) 10: ΣPFL (units: 0.001) 11: V1 (units: V or kV) 12: V2 (units: V or kV) 13: V3 (units: V or kV) 14: F (units: Hz/10) 15: ΣPFC (units: 0.001)	-
547 ⁽⁴⁾⁽⁵⁾	223	1	AO20 4-20m: value at 0 or 4 mA (Out 2 20mA LV) (interval [0..9999]): Default value: <input type="text" value="0"/>	Dependent on settings
548 ⁽⁴⁾	224	1	AO20 4-20mA: scale factor of value at 0 or 4 mA (Out 2 20mA): <input type="text" value="0: x 1"/> 0: x 1000 2: x 1000000	Dependent on settings

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
549 ⁽⁴⁾	225	1	AO20 4-20mA: value at 20 mA (Out 2 20mA HV) (interval [0..9999]): Default value: 500	Dependent on settings
550 ⁽⁴⁾	226	1	AO20 4-20mA: scale factor of value at 20 mA (Out 2 20mA): 0: x 1 1: x 1000 2: x 1000000	Dependent on settings
551 ⁽³⁾	227	1	IO22 Alarm: output 1 assignment (Out 1 A-Cd): 0: Control 1: I (units: A or kA) 2: U (units: V or kV) 3: SP (units: kW or MW) 4: SQ (units: kvar or Mvar) 5: SS (units: kVA or MVA) 6: F (units: Hz/10) 7: SPF (units: 0.01) 8: THD I (units: %) 9: THD U (units: %) 10: IN (units: A or kA) 11: Operating-time counter (units: h or kh) 12: V (units: V or kV) 13: THD In (units: %) 14: THD V (units: %) 15: AVG I (units: A or kA) 16: AVG IN (units: A or kA) 17: AVG ΣP (units: kW or MW) 18: AVG ΣQ (units: kvar or Mvar) 19: AVG ΣS (units: kVA or MVA)	-
552 ⁽³⁾	228	1	IO22 Alarm: low threshold for output 1 (Out 1 Lt) (interval [0..9999]): Default value: 0	Dependent on settings
553 ⁽³⁾	229	1	IO22 Alarm: scale factor of low threshold for output 1 0: x 1 1: x 1000 2: x 1000000	Dependent on settings

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
554 ⁽³⁾	22A	1	IO22 Alarm: high threshold for output 1 (Out 1 Ht) (interval [0..9999]): Default value: 500	Dependent on settings
555 ⁽³⁾	22B	1	IO22 Alarm: scale factor of high threshold for output 1: 0: x 1 1: x 1000 2: x 1000000	Dependent on settings
556 ⁽³⁾	22C	1	IO22 Alarm: hysteresis for output 1 (Out 1 Hyst) (interval [0..99])	%
557 ⁽³⁾	22D	1	IO22 Alarm: time delay for output 1 (Out 1 Delay) (interval [0..999])	s
558 ⁽³⁾	22E	1	IO22 Alarm: operating mode of output 1 (Out 1 Relay): 0: open 1: closed	-
559 ⁽³⁾	22F	1	IO22 Alarm: output 2 assignment (Out 2 A-Cd): Same as address 551	-
560 ⁽³⁾	230	1	IO22 Alarm: low threshold for output 2 (Out 2 Lt) (interval [0..9999]): Default value: 0	Dependent on settings
561 ⁽³⁾	231	1	IO22 Alarm: scale factor of low threshold for output 2: 0: x 1 1: x 1000 2: x 1000000	Dependent on settings
562 ⁽³⁾	232	1	IO22 Alarm: high threshold for output 2 (Out 2 Ht) (interval [0..9999]): Default value: 500	Dependent on settings
563 ⁽³⁾	233	1	IO22 Alarm: scale factor of high threshold for output 2 : 0: x 1 1: x 1000 2: x 1000000	Dependent on settings
564 ⁽³⁾	234	1	IO22 Alarm: hysteresis for output 2 (Out 2 Hyst) (interval [0..99])	%

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
565 ⁽³⁾	235	1	IO22 Alarm: time delay for output 2 (Out 2 Delay) (interval [0...999])	s
566 ⁽³⁾	236	1	IO22 Alarm: operating mode of output 2 (Out 2 Relay): 0: open 1: closed	-
567 ⁽⁶⁾	237	1	IO02 2 Puls: type of energy for pulse output (Out E E1) : 0: kWh + 1: kvarh + 2: kVAh 3: kWh - 4: kvarh -	-
568 ⁽⁶⁾	238	1	IO02 2 Puls: value of pulse (Out E E1 Val): 0: 1/10 1: 1 2: 10 3: 100 4: 1000 5: 10000	kWh kvarh kVAh
569 ⁽⁶⁾	239	1	IO02 2 Puls: duration of pulse (Out E E1 Dur): 1: 100 2: 200 3: 300 4: 400 5: 500 6: 600 7: 700 8: 800 9: 900	ms

Default value

Modbus communication

Programming parameters (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
570 ⁽⁶⁾	23A	1	IO02 2 Puls: type of energy for pulse output (Out E E2): 0: kWh + 1: kvarh + 2: kVAh 3: kWh – 4: kvarh –	-
571 ⁽⁶⁾	23B	1	IO02 2 Puls: value of pulse (Out E E2 Val): 0: 1/10 1: 1 2: 10 3: 100 4: 1000 5: 10000	kWh kvarh kVAh
572 ⁽⁶⁾	23C	1	IO02 2 Puls : duration of pulse (Out E E2 Dur): 1: 100 2: 200 3: 300 4: 400 5: 500 6: 600 7: 700 8: 800 9: 900	ms

(1) register not filled in if IO11 Puls module is not installed.
 (2) if the secondary winding of the current transformer is set to 1 A, the interval values are [1..10000],
 if the secondary winding of the current transformer is set to 5 A, the interval values are [5..10000] in 5 A steps,
 if the set value is not a multiple of 5, PM500 uses the closest multiple of 5.
 (3) register not filled in if IO22 Alarm module is not installed.
 (4) register not filled in if AO20 4-20mA module is not installed.
 (5) when the output is assigned to a signed value (ΣP and ΣQ), the value set to 0 or 4 mA (LV) is negative.
 (6) register not filled in if IO02 2 Puls module is not installed.

Default value

Modbus communication

Backup of programming parameters

PM500 programming parameters may be modified via the Modbus communication port:

- write the new parameters in registers 513 to 573;
- save the programming parameters.

The PM500 resets and takes into account the new parameters.

Decimal address	Hexadecimal address	Number of words	Description
1536	600	1	Write 0: backup of programming parameters

Warning:

Before backing up the new data, make sure there are no inconsistencies in the new parameters.

Modbus communication

Measurements (not including THD)

Decimal address	Hexadecimal address	Number of words	Description	Units
768	300	2	I1: instantaneous current, phase 1	mA
770	302	2	I2: instantaneous current, phase 2	mA
772	304	2	I3: instantaneous current, phase 3	mA
774	306	2	IN: neutral current	mA
776	308	2	U12: phase-to-phase voltage, phase 1 to 2	V/100
778	30A	2	U23: phase-to-phase voltage, phase 2 to 3	V/100
780	30C	2	U31: phase-to-phase voltage, phase 3 to 1	V/100
782	30E	2	U1N: phase-to-neutral voltage, phase 1	V/100
784	310	2	U2N: phase-to-neutral voltage, phase 2	V/100
786	312	2	U3N: phase-to-neutral voltage, phase 3	V/100
788	314	2	F: frequency	Hz/100
790	316	2	ΣP : total active power \pm	kW/100
792	318	2	ΣQ : total reactive power \pm	kvar/100
794	31A	2	ΣS : total apparent power	kVA/100
798	31E	2	P1: active power, phase 1 \pm	kW/100
800	320	2	P2: active power, phase 2 \pm	kW/100
802	322	2	P3: active power, phase 3 \pm	kW/100
804	324	2	Q1: reactive power, phase 1 \pm	kvar/100
806	326	2	Q2: reactive power, phase 2 \pm	kvar/100
808	328	2	Q3: reactive power, phase 3 \pm	kvar/100
810	32A	2	S1: apparent power, phase 1	kVA/100
812	32C	2	S2: apparent power, phase 2	kVA/100
814	32E	2	S3: apparent power, phase 3	kVA/100
822	336	2	I1 AVG: demand current, phase 1	mA
824	338	2	I2 AVG: demand current, phase 2	mA
826	33A	2	I3 AVG: demand current, phase 3	mA
836	344	2	ΣS AVG : puissance apparente moyenne totale	kVA/100
838	346	2	I1 MAX AVG: maximum demand current, phase 1	mA
840	348	2	I2 MAX AVG: maximum demand current, phase 2	mA
842	34A	2	I3 MAX AVG: maximum demand current, phase 3	mA
844	34C	2	P MAX AVG +: maximum demand active power +	kW/100
846	34E	2	P MAX AVG -: maximum demand active power -	kW/100
848	350	2	Q MAX AVG +: maximum demand reactive power +	kvar/100
850	352	2	Q MAX AVG -: maximum demand reactive power -	kvar/100
852	354	2	S MAX AVG: maximum demand apparent power	kVA/100
854	356	2	Operating-time counter	1/100 h
856	358	2	EA+: active energy in +	kWh
858	35A	2	ER+: reactive energy in +	kvarh

Modbus communication

Measurements (not including THD) (cont.)

Decimal address	Hexadecimal address	Number of words	Description	Units
860	35C	2	ES: apparent energy	kVAh
862	35E	2	EA-: active energy out -	kWh
864	360	2	ER-: reactive energy out -	kvarh
866 ⁽¹⁾	362	2	C1: input 1 pulse counter	-
868 ⁽¹⁾	364	2	C2: input 2 pulse counter	-
870	366	2	PF: total power factor	0.001
872	368	2	PF1: power factor, phase 1	0.001
874	36A	2	PF2: power factor, phase 2	0.001
876	36C	2	PF3: power factor, phase 3	0.001
878	36E	2	IN AVG: demand current in the neutral	mA
880	370	2	ΣP AVG: total demand active power \pm	kW/100
882	372	2	ΣQ AVG: total demand reactive power \pm	kvar/100
884	374	2	IN MAX AVG: maximum demand current in the neutral	mA
886 ⁽¹⁾	376	2	I MIN: minimum current on the three phases	mA
888 ⁽¹⁾	378	2	IN MIN: minimum current in the neutral	mA
890 ⁽¹⁾	37A	2	U MIN: minimum of phase-to-phase voltages on the three phases	V/100
892 ⁽¹⁾	37C	2	F MIN: minimum frequency	Hz/100
894 ⁽¹⁾	37E	2	PF MIN: minimum power factor	0.001
896 ⁽¹⁾	380	2	P MIN: minimum active power \pm	kW/100
898 ⁽¹⁾	382	2	Q MIN: minimum reactive power \pm	kvar/100
900 ⁽¹⁾	384	2	I MAX: maximum instantaneous current on the three phases	mA
902 ⁽¹⁾	386	2	IN MAX: maximum current in neutral	mA
904 ⁽¹⁾	388	2	U MAX: maximum of phase-to-phase voltages on the three phases	V/100
906 ⁽¹⁾	38A	2	F MAX: maximum frequency	Hz/100
908 ⁽¹⁾	38C	2	PF MAX: maximum power factor	0.001
910 ⁽¹⁾	38E	2	P MAX: maximum total active power \pm	kW/100
912 ⁽¹⁾	390	2	Q MAX: maximum total reactive power \pm	kvar/100
914 ⁽²⁾	392	2	C0: input 0 pulse counter	-

⁽¹⁾ register not filled in if IO22 Alarm module is not installed.

⁽²⁾ register not filled in if IO11 Puls module is not installed.

Modbus communication

THD values

Decimal address	Hexadecimal address	Number of words	Description	Units
2304	900	1	THD I1	1/10 %
2305	901	1	THD I2	1/10 %
2306	902	1	THD I3	1/10 %
2307	903	1	THD IN	1/10 %
2308	904	1	THD U12	1/10 %
2309	905	1	THD U23	1/10 %
2310	906	1	THD U31	1/10 %
2311	907	1	THD V1	1/10 %
2312	908	1	THD V2	1/10 %
2313	909	1	THD V3	1/10 %
2314 ⁽¹⁾	90A	1	MIN THD I: minimum of current THD on the three phases	1/10 %
2315 ⁽¹⁾	90B	1	MIN THD IN: minimum current THD in the neutral	1/10 %
2316 ⁽¹⁾	90C	1	MIN THD U: minimum of phase-to-phase voltage THD on the three phases	1/10 %
2317 ⁽¹⁾	90D	1	MAX THD I: maximum of current THD on the three phases	1/10 %
2318 ⁽¹⁾	90E	1	MAX THD IN: maximum current THD in the neutral	1/10 %
2319 ⁽¹⁾	90F	1	MAX THD U: maximum of phase-to-phase voltage THD on the three phases	1/10 %

⁽¹⁾ register not filled in if IO22 Alarm module is not installed.

Modbus communication

Alarms and input/outputs

Updating of the alarm and history registers requires the IO22 Alarm option and activation of alarm mode (see chapter 6, Programming IO22 Alarm module).

Active alarm, Output 1 (OUT 1)

Decimal address	Hexadecimal address	Number of words	Description	Units
1280	500	1	Active alarm, output 1 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1281	501	2	Active alarm, output 1 low threshold Value of low threshold	See logged alarm
1283	503	1	Active alarm, output 1 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1284	504	2	Active alarm, output 1 high threshold Value of high threshold	See logged alarm
1286	506	1	Duration of active alarm on output 1	s

Alarm (- 1) output 1 (OUT 1)

Decimal address	Hexadecimal address	Number of words	Description	Units
1287	507	1	Alarm (- 1) output 1 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1288	508	2	Alarm (- 1) output 1 low threshold Value of low threshold	See logged alarm
1290	50A	1	Alarm (- 1) output 1 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1291	50B	2	Alarm (- 1) output 1 high threshold Value of high threshold	See logged alarm
1293	50D	1	Duration of alarm (- 1) on output 1	s

Alarm (- 2) output 1 (OUT 1)

Decimal address	Hexadecimal address	Number of words	Description	Units
1294	50E	1	Alarm (- 2) output 1 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1295	50F	2	Alarm (- 2) output 1 low threshold Value of low threshold	See logged alarm
1297	511	1	Alarm (- 2) output 1 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1298	512	2	Alarm (- 2) output 1 high threshold Value of high threshold	See logged alarm
1300	514	1	Duration of alarm (- 2) on output 1	s

⁽¹⁾ see page 144.

Modbus communication

Alarms and input/outputs (cont.)

Alarm (- 3) output 1 (OUT 1)

Decimal address	Hexadecimal address	Number of words	Description	Units
1301	515	1	Alarm (- 3) output 1 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1302	516	2	Alarm (- 3) output 1 low threshold Value of low threshold	See logged alarm
1304	518	1	Alarm (- 3) output 1 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1305	519	2	Alarm (- 3) output 1 high threshold Value of high threshold	See logged alarm
1307	51B	1	Duration of alarm (- 3) on output 1	s

Active alarm, Output 2 (OUT 2)

Decimal address	Hexadecimal address	Number of words	Description of words	Units
1308	51C	1	Active alarm, output 2 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1309	51D	2	Active alarm, output 2 low threshold Value of low threshold	See logged alarm
1311	51F	1	Active alarm, output 2 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1312	520	2	Active alarm, output 2 high threshold Value of high threshold	See logged alarm
1314	522	1	Duration of active alarm on output 2	s

Alarm (- 1) output 2 (OUT 2)

Decimal address	Hexadecimal address	Number of words	Description	Units
1315	523	1	Alarm (- 1) output 2 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1316	524	2	Alarm (- 1) output 2 low threshold Value of low threshold	See logged alarm
1318	526	1	Alarm (- 1) output 2 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1319	527	2	Alarm (- 1) output 2 high threshold Value of high threshold	See logged alarm
1321	529	1	Duration of alarm (- 1) on output 2	s

⁽¹⁾ see page 144.

Modbus communication

Alarms and input/outputs (cont.)

Alarm (- 2) output 2 (OUT 2)

Decimal address	Hexadecimal address	Number of words	Description	Units
1322	52A	1	Alarm (- 2) output 2 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1323	52B	2	Alarm (- 2) output 2 low threshold Value of low threshold	See logged alarm
1325	52D	1	Alarm (- 2) output 2 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1326	52E	2	Alarm (- 2) output 2 high threshold Value of high threshold	See logged alarm
1328	530	1	Duration of alarm (- 2) on output 2	s

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Alarm (- 3) output 2 (OUT 2)

Decimal address	Hexadecimal address	Number of words	Description	Units
1329	531	1	Alarm (- 3) output 2 low threshold Logged alarm: type of alarm ⁽¹⁾	-
1330	532	2	Alarm (- 3) output 2 low threshold Value of low threshold	See logged alarm
1332	534	1	Alarm (- 3) output 2 high threshold Logged alarm: type of alarm ⁽¹⁾	-
1333	535	2	Alarm (- 3) output 2 high threshold Value of high threshold	See logged alarm
1335	537	1	Duration of alarm (- 3) on output 2	s

Status of input/outputs

Decimal address	Hexadecimal address	Number of words	Description	Units
1336	538	1	Status of IO11 Puls module ⁽²⁾ bit 0: input status (0 = open, 1 = closed)	-
1337	539	1	Status of IO22 Alarm module ⁽³⁾ bit 0: input 1 status (0 = open, 1 = closed) bit 1: input 2 status (0 = open, 1 = closed) bit 4: output 1 status (0 = open, 1 = closed) bit 5: output 2 status (0 = open, 1 = closed)	-

⁽¹⁾ see page 144.

⁽²⁾ register not filled in if IO11 Puls module is not installed.

⁽³⁾ register not filled in if IO22 Alarm module is not installed.

Modbus communication

Alarms and input/outputs (cont.)

Alarm type codes

Description	Value
No alarm	0
I1 (units: mA)	1
I2 (units: mA)	2
I3 (units: mA)	3
IN (units: mA)	4
U12 (units: V/100)	5
U23 (units: V/100)	6
U31 (units: V/100)	7
ΣP (units: kW/100)	8
ΣQ (units: kvar/100)	9
ΣS (units: kVA/100)	10
F (units: Hz/100)	11
ΣPF (units: 0.001)	12
THD I1 (units: 1/10 %)	15
THD I2 (units: 1/10 %)	16
THD I3 (units: 1/10 %)	17
THD U12 (units: 1/10 %)	18
THD U23 (units: 1/10 %)	19
THD U31 (units: 1/10 %)	20
Operating-time counter (units: 1/100 h)	21
V1 (units: V/100)	22
V2 (units: V/100)	23
V3 (units: V/100)	24
THD IN (units: 1/10 %)	25
THD V1 (units: 1/10 %)	26
THD V2 (units: 1/10 %)	27
THD V3 (units: 1/10 %)	28
I1 AVG (units: mA)	29
I2 AVG (units: mA)	30
I3 AVG (units: mA)	31
IN AVG (units: mA)	32
ΣP AVG (units: kW/100)	33
ΣQ AVG (units: kvar/100)	34
ΣS AVG (units: kVA/100)	35

Operation of the alarm history

When an alarm occurs, its characteristics (type, value and duration) are recorded in the "active alarm" zone.

When the active alarm drops out, its values are transferred to the alarm (- 1) registers and the "logged alarm" register is set to 0 (no active alarm).

Transfer of the active alarm to alarm (- 1) provokes transfer of alarm (- 1) to alarm (- 2) and of alarm (- 2) to alarm (- 3). The previous alarm (- 3) is lost.

Modbus communication

Initialisation (max/ min/ counters/ alarms)

Decimal address	Hexadecimal address	Number of words	Description (value in hexadecimal format)
1024	400	1	<p>Initialisation of:</p> <p>0: no initialisation</p> <p>1: maximum demand current (address &346, &348, &34A, &374)</p> <p>2: P MAX AVG+ (address &34C)</p> <p>4: P MAX AVG- (address &34E)</p> <p>8: Q MAX AVG+ (address &350)</p> <p>10: Q MAX AVG- (address &352)</p> <p>20: S MAX AVG (address &354)</p> <p>40: Operating-time counter (address &356)</p> <p>80: Ea+ kWh (address &358)</p> <p>100: Er+ kvarh (address &35A)</p> <p>200: Es kVAh (address &35C)</p> <p>400: Ea- kWh (address &35E)</p> <p>800: Er- kvarh (address &360)</p> <p>1000: all MAX AVG, Operating-time counter and energy values</p> <p>2000: C1 (address &362)</p> <p>4000: C2 (address &364)</p> <p>4001: C0 (address &392)</p> <p>8001: Min and Max I and IN (address &376, &378, &384, &386)</p> <p>8002: Min and Max U (address &37A, &388)</p> <p>8004: Min and Max frequency (address &37C, &38A)</p> <p>8008: Min and Max PF (address &37E, &38C)</p> <p>8010: Min and Max P (address &380, &38E)</p> <p>8020: Min and Max Q (address &382, &390)</p> <p>8040: Min and Max THD I, THD IN (address &90A, &90B, &90D, &90E)</p> <p>8080: Min and Max THD U (address &90C, &90F)</p> <p>8100: all min. and max. instantaneous measurements</p> <p>8201: active alarm and history registers output 1 (OUT 1)</p> <p>8202: active alarm and history registers output 2 (OUT 2)</p> <p>8203: active alarm and history registers outputs 1 and 2 (OUT 1 and 2)</p>

Modbus communication

PM500 identification and optional module

Decimal address	Hexadecimal address	Number of words	Description	Units
64646	FC86	1	Schneider Electric identification = &0100	-
64647	FC87	1	PM500 identification = &C724	-
64649	FC89	1	Optional modules: see the codes for installed modules	-
64650 ⁽¹⁾	FC8A	2	PM500 version	-

⁽¹⁾ the PM500 product version is coded in decimal format. For example, 200 signifies version 2.00

Codes for installed modules

Description	Value
Bit 0: RS485 Modbus module	0: not installed 1: installed
Bit 1: IO11 Puls module	0: not installed 1: installed
Bit 2: IO22 Alarm module	0: not installed 1: installed
Bit 3: AO20 4-20mA module	0: not installed 1: installed
Bit 4: IO02 2 Puls module	0: not installed 1: installed

Trouble-shooting

Problem	Probable cause	Solution
Nothing appears on the display after the Power Meter is turned on	The Power Meter may not be receiving power with the required characteristics	Check that the power received at the "AUX" auxiliary supply terminals of the Power Meter has the following characteristics: <ul style="list-style-type: none"> ■ cat. no. 50980 : 110 to 400 V AC ±10 % or 120 to 350 V DC ±20 % ■ cat. no. 50981: 24 to 48 V DC ±20 %
The voltage values are zero	The device protecting the voltage measurement inputs is open	Check the device protecting the voltage measurement inputs
	No voltage on the measurement input terminals	Check the presence of Power Meter voltages V1, V2, V3, VN using a multimeter
The current values are zero	The CT secondaries are shorted	Remove the bars used to short the CT secondaries or open the shorting block
	Primary current absent or insufficient	The minimum current on the CT secondary must be > 25 mA
The data displayed are inexact or do not correspond to the expected values	The CT transformer ratio, chosen according to the rated current of the load, and the value programmed do not correspond	Check the programmed CT ratio
	Incorrect configuration values	Check that the correct values have been entered for the Power Meter configuration parameters (type of distribution system, CTs, VTs, power factor convention, etc.). See instructions in the "Programming" section of the manual
	Incorrect voltage measurement inputs	Check the presence of Power Meter voltages V1, V2, V3, VN and that their values are within the permissible tolerances
	Incorrect current measurement inputs	Check phase concordance on the CTs and VTs. Check that the current in the CTs flows in the direction P1 to P2. Check that the bars used to short the CT secondaries are not present or open the shorting block. See the "PM500 connection" section of the manual.
The total power values are incorrect	CTs and/or VTs not connected properly	Check phase concordance on the CTs and VTs. Check that the current in the CTs flows in the direction P1 to P2
	The wiring does not correspond to the type of distribution system programmed	Check the type of distribution system programmed (see the "Programming" section of the manual)

Trouble-shooting

Problem	Probable cause	Solution
The power per phase values are incorrect	CTs and/or VTs not connected properly	Check phase concordance on the CTs and VTs. Check that the current in the CTs flows in the direction P1 to P2
The reactive power value is much higher than expected	Excessive THD in the installation	Reduce the THD (for example by installing harmonic filters)
No communication with Power Meter	The RS485 connection is not properly wired	Respect standard EIA485 (characteristic impedance of the communication cable, 2-wire or 4-wire medium, load, termination and bias resistors, etc.)
	The TimeOut value is too short	Set the TimeOut of the master (supervisor) to at least 250 ms
	Incorrect Power Meter address	Make sure the addresses have been properly assigned (master-slave)
	Incorrect Power Meter communication speed (transmission rate) setting	Make sure the Power Meter transmission rate is the same as that of all the other devices connected to the communication link. See instructions in the "Programming" section of the manual.
	Incorrect Power Meter parity setting	Make sure the Power Meter parity setting is the same as that of all the other devices connected to the communication link. See instructions in the "Programming" section of the manual.
	Incorrect Power Meter stop-bit setting	Make sure the Power Meter stop-bit setting is the same as that of all the other devices connected to the communication link. See instructions in the "Programming" section of the manual.
	Electromagnetic (EMC) compatibility problem	Carry out wiring in accordance with standard practices (running of power and communication cables, earthing of exposed conductive parts, cable shielding, etc.)

Trouble-shooting

Problem	Probable cause	Solution
Values on local display different from those read on the remote supervisor	Electromagnetic (EMC) compatibility problem	Carry out wiring in accordance with standard practices (running of power and communication cables, earthing of exposed conductive parts, cable shielding, etc.)
	Difference of 1 between Modbus and Jbus register addresses	Check whether the supervisor uses Modbus or Jbus communication protocol. Modbus and Jbus register addresses differ by a value of 1. See the "Modbus communication" section of the manual
	Incorrect data format	See the "Modbus communication" section of the manual
A frame sent by the Power Meter includes an exception code	Modbus function not supported by Power Meter	See the "Modbus communication" section of the manual
	The register address read is incorrect	See the "Modbus communication" section of the manual
	The number of words read is incorrect	See the "Modbus communication" section of the manual

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Characteristics

PM500 electrical characteristics

Auxiliary power supply	PM500 part no. 50980	110 to 400 V AC ($\pm 10\%$), 10 VA 120 to 350 V DC ($\pm 20\%$), 10 W	
	PM500 part no. 50981	24 to 48 V DC ($\pm 20\%$), 10 W	
Voltage inputs	Phase to phase (direct)	50 to 480 V AC	
	Phase to neutral (direct)	28 to 277 V AC	
	Phase to phase (with external VT)	Primary: Up to 400 kV AC Secondary: 58, 64, 66, 69, 100, 110, 115, 120 V AC	
	Frequency	45 to 65 Hz	
Current inputs	CT:	Rating (In) Secondary	1 to 10000 A in 1 A steps 1 A 5 A
		Permissible overload	20 A continuous 48 A 10 s 150 A 1 s
		Consumption	0.1 VA

Mechanical characteristics

Dimensions	PM500 alone: overall dimensions	96 x 96 x 80 mm
	PM500 alone: dimensions behind mounting surface	96 x 96 x 60 mm
	PM500 with option: overall dimensions	96 x 96 x 100 mm
	PM500 with option: dimensions behind mounting surface	96 x 96 x 80 mm
Weight	PM500 without options	0.4 kg
Vibration	IEC 60068-2-6	5 to 13.2 Hz : ± 1 mm 13.2 to 100 Hz : 0.7 g

Electrical characteristics of the IO11 Puls and IO02 2 Puls options

Input (optocoupler) (IO11 only)	Max. positive-sequence voltage	30 V DC
	Min. positive-sequence voltage	10 V DC
	Max. negative-sequence voltage	30 V DC
	For synchronisation use: min. duration	1 s
	For digital input use: min. duration	100 ms
Impulse output (REED relay) (IO11 and IO02)	Max. voltage	100 V DC
	Max. current	0.5 A
	Max. switched power	10 W
	Number of operations	10^8 (10 mA, 5 V)
	Pulse value (kWh, kvarh, kVAh)	0.1 ; 1 ; 10 ; 100 ; 1000 ; 10000
	Pulse duration	100 to 900 ms in 100 ms steps
	Maximum number of pulses/second	1

Appendices

Characteristics (cont.)

Electrical characteristics of the IO22 Alarm option

Input (optocoupler)	Max. positive-sequence voltage	30 V DC
	Min. positive-sequence voltage	10 V DC
	Max. negative-sequence voltage	30 V DC
	Min. duration	10 ms
Outputs (relays)	Switching voltage	250 V AC
	Rated current	5 A
	Rated breaking capacity	1500 VA
	Number of operations	4×10^5 (2 A, 250 V AC, AC11) (VDE0660) 5×10^5 (5 A, 30 V DC, resistive load)

Electrical characteristics of the AO20 4-20mA option

Analogue outputs	Load resistance	0 to 600 ohms including cables
	Response time	1 s
	Accuracy (full scale)	0,5 %
IO11 and IO22 inputs power supply (Pwr type)	Maximum number	8

Environmental characteristics

CE marking		
The PM500 Power Meter complies with: the requirements of the European directive on electromagnetic compatibility (EMC) no. 89/336/CEE dated 3 May 1989, modified by directive no. 92/31/CEE dated 28 April 1992 and by directive no. 93/68/CEE dated 22 July 1993. Low voltage directive no. 73/23/CEE dated 19 February 1973, modified by directive no. 93/68/CEE dated 22 July 1993.		
Electromagnetic compatibility		
Immunity to electrostatic discharges	IEC 61000-4-2	Level III
Immunity to radiated radio-frequency fields	IEC 61000-4-3	Level III
Immunity to electrical fast transients/bursts	IEC 61000-4-4	Level IV
Immunity to impulse waves	IEC 61000-4-5	Level IV
Immunity to conducted disturbances	IEC 61000-4-6	Level III
Immunity to power frequency magnetic fields	IEC 61000-4-8	Level IV
Conducted and radiated emissions	CISPR11	Class B
Immunity to voltage dips and short interruptions	IEC 61000-4-11	
Climate		
Operating-temperature range		- 10°C to + 55°C
Storage-temperature range		- 20°C to + 85°C
Insulation		
Installation category	For systems up to 277 / 480 V	III
Degree of pollution		2
Rated impulse withstand voltage	IEC 60947-1	Uimp = 4 kV
Front face		Classe II
Degree of protection	Front	IP5X
	Case	IP30

Appendices

Characteristics (cont.)

Measurement ranges

Instantaneous values		Measurement range	Refresh rate	Display
Voltages		50 V to 400 kV	1 s	00.00 V to 400 kV
Currents		25 mA to 10 A	1 s	0.000 A to 20 kA
Current bar chart		10 to 120 % of bar	1 s	1 bar for 10%
Frequency		45 to 65 Hz	1 s	45.00 Hz to 65.00 Hz
Power	Per phase	0 to 1660 MW/ Mvar/ MVA 4 quadrants	1 s	00.00 kW to 1660 MW / Mvar / MVA
	Total	0 to 8000 MW/ Mvar/ MVA 4 quadrants	1 s	00.00 kW to 8000 MW / Mvar / MVA
Power factor		- 1 to + 1, 4 quadrants	1 s	- 1.000 to 1.000
Type of load		4 quadrants	1 s	¶ or ¶
THD	Current	1.7 to 999 %	1 s	000.0 % to 999.9 %
	Voltage	1.7 to 15 %	1 s	000.0 % to 999.9 %

Demand values	Measurement range	Refresh rate	Display
Demand current	18 mA to 10 A	Calc. interval	0.000 A to 20 kA
Total demand power	0 to 8000 MW/ Mvar/ MVA 4 quadrants	Calc. interval	00.00 kW to 8000 MW / Mvar / MVA

Meters	Metering range	Refresh rate	Display
Energy	0 to 9999999 kWh / kvarh / kVAh, 4 quadrants	1 s	00000000 to 99999999 kWh / kvarh / kVAh
Operating times	0 to 99999.99 h	1 s	00000.00 to 99999.99 h
C0, C1 and C2 counters (IO11 and IO22 inputs)	0 to 999999	1 s	000000 to 999999

Accuracy

Value	Range	Accuracy
Voltage	140 to 480 V AC	0.5 %
Current	0.1 to 2 x In	0.5 %
Power	PF = 0.5 L to 0.8 C	1 % of value
Power factor	0.5 < PF < 1	1 %
Frequency	45 to 65 Hz	0.1 %
THD	Current and ph-N voltage	Up to 31st harmonic 0.2 % (absolute)
	ph-ph voltage	0.4 % (absolute)
Energy	Active	Class 1 as per IEC 62053-21 (or 61036)
	Reactive	Class 2 as per IEC 62053-23 (or 61268)

Appendices

Abbreviations and symbols

	PM500	PM500 + RS485 Modbus	PM500 + IO22 Alarm	PM500 + IO11/IO02 Puls	PM500 +AO20 4-20mA
Abbreviation	Definition / meaning		Comments		
4 3CT	4 wires, 3 current transformers			3-phase system + unbalanced neutral	
4 1CT	4 wires, 1 current transformer			3-phase system + balanced neutral	
3 2-3CT	3 wires, 2 or 3 current transformers			Unbalanced 3-phase system	
3 1CT	3 wires, 1 current transformer			Balanced 3-phase system	
2 1CT	2 wires, 1 current transformer			2-phase system	
1 1CT	2 wires, 1 current transformer			Single-phase system	
A-Cd	Alarm or Command				
ADR	Address			Modbus address	
AVG	Average			Demand value	
Bar	Bar-chart			Bar-chart scale	
BdS	Bauds			Modbus speed	
C0	Pulse counter for input			For input of IO 11 option	
C1 and C2	Pulse counter for input 2			For inputs 1 and 2 of the option	
CdE	Command			IO22 output in control mode	
COdE	Access code			Access to programming mode	
CT	Current transformer				
DELAY	Time delay			Time delay for the alarm	
DUR	Pulse duration			Pulse output	
EA+	Positive active energy			Active energy in	
EA-	Negative active energy			Active energy out	
ER+	Positive reactive energy			Reactive energy in	
ER-	Negative reactive energy			Reactive energy out	
ES	Apparent energy				
EVEN	Even			Even parity for Modbus	
EXT	External			External synchronisation signal for demand calculation intervals (only with IO11)	
Ht	High threshold			High threshold for alarm	
HV	High value			Value to 20 mA on the analogue output	
HYST	Hysteresis			Alarm hysteresis setting	
IEC	International Electrotechnical Commission			Convention for power-factor calculation	
IEEE	Institute of Electrical and Electronics Engineers			Convention for power-factor calculation	
Lt	Low threshold			Low threshold for alarm	
LV	Low value			Value to 0 or 4 mA on the analogue output	
Max	Maximum				
Max I	Maximum demand current			Displayed during reset operation	
Max +P	Maximum demand active power (positive)			Displayed during reset operation	
Max -P	Maximum demand active power (negative)			Displayed during reset operation	
Max +Q	Maximum demand reactive power (negative)			Displayed during reset operation	
Max -Q	Maximum demand reactive power (negative)			Displayed during reset operation	
Max S	Maximum demand apparent power			Displayed during reset operation	
Max AVG	Maximum Average			Maximum demand values	

Appendices

Abbreviations and symbols (cont.)

PM500	PM500 + RS485 Modbus	PM500 + IO22 Alarm	PM500 + IO11/IO02 Puls	PM500 + AO20 4-20mA
Abbreviation	Definition / meaning		Comments	
NC	Normally closed		Output-relay operating mode	
Net	Network		Type of distribution system	
NO	Normally open		Output-relay operating mode	
ODD	Odd		Odd parity for Modbus	
Out E	Output Energy		Pulse output	
Out 1 and 2	Outputs 1 and 2			
PAR	Parity		Selection of parity for Modbus	
PF	Power factor			
Pr	Primary		Primary winding on Ut transformer	
Prog	Programming mode		Programming mode active	
Pwr	Power		Power supply to volt-free inputs	
RELAY	Relay		Output-relay operating mode	
RSEt	Reset		Reset / initialise	
SE	Secondary		Secondary winding on Ut transformer	
STOP	Stop bit		Number of stop bits for Modbus	
TIME	Operating time		Displayed during reset of operating-time	
AVG TIME	Average time		Calculation interval for demand values	
TIMER	Operating-time counter		Alarm for operating-time counter	
THD	Total Harmonic Distortion		Harmonic distortion	
THD I	THD for phase currents			
THD IN	THD for neutral current			
THD U	THD for phase-to-phase voltages			
THD V	THD for phase-to-neutral voltages			
TYPE	Type		Operating mode of analogue output (0-20 or 4-20mA or Pwr)	
Ut	Voltage transformer			
VAL	Pulse value		Pulse output	

Symbol	Definition / meaning	Comments
C	Capacitive load	
L	Inductive load	
\ominus	Operating-time counter	
Σ	Sum	
ΣP	Total active power	
ΣQ	Total reactive power	
ΣS	Total apparent power	
ΣPF	Total power factor	
ΣP_{FL}	Inductive power factor	
ΣP_{FC}	Capacitive power factor	

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